

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 09/01/2021  
Issued in compliance with Order in Case 19-E-0735 dated 07/15/2021

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Revision: 7  
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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

##### B. Definitions, applicable to this Rider only – Continued

“Net injection” or “Net hourly injection” is the amount of excess energy produced by a Customer’s electric generating equipment beyond the Customer’s usage that is fed back to the Company’s system for a Customer served under the Value Stack Tariff.

“Remote Crediting” or “RC” refers to the process of applying Value Stack credits derived from the excess energy produced by a Customer’s electric generating equipment to other electric accounts pursuant to Section F of this Rider. RC only applies to Value Stack Customers.

“Remote Crediting Customer” or “RC Customer” refers to a Customer participating in an RC project that can have any number of RC Satellite Accounts that are allocated credit from an RC Host Account provided, however, that all such RC Satellite Accounts are established in a common customer name and located on properties owned or leased by the Customer.

“Remote Net Metering” or “RNM” refers to net energy metering in which excess energy produced by a Customer’s electric generating equipment is applied to that Customer’s other electric accounts pursuant to Section F of this Rider. RNM only applies to Grandfathered Net Metering or Phase One NEM Customers.

“Residential,” for purposes of this Rider, refers to service under SC 1, and “Non-residential” refers to service under any other Service Classification.

“Stand-alone Electric Energy Storage,” for the purposes of this Rider, includes regenerative braking, whether or not paired with a separate battery, and Vehicle to Grid (“V2G”) systems.

##### C. Applications for Service

1. Customers’ applications for interconnection to the Company’s system will be made using the applications set forth in Addendum-SIR.
2. Assuming the conditions of the Standardized Interconnection Requirements are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.
3. Customers’ applications for service under this Rider for net metering or the Value Stack Tariff will be made using Application Form G in the General Rules. Applications for CDG will be made using the application form set forth in the Company’s CDG Program Procedural Requirements. CDG Hosts required to take Standby Service and/or SC 11 must also complete Application Form G in addition to the application form set forth in the Company’s CDG Program Procedural Requirements. Applications for CDG Net Crediting, pursuant to paragraph 3.d of Section F of this Rider, will be made in conformance with the Company’s CDG Net Crediting Manual. Applications for RC must include an initial allocation request, in a format acceptable by the Company and pursuant to Section F of this Rider, in addition to completing Application Form G.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY