

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2021
STAMPS: Issued in Compliance with Order in Case 19-E-0735 issued July 15, 2021.

LEAF: 263.35
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

66. REMOTE CREDITING (Continued)

66.2 Remote Crediting Opt-in:

Projects taking service under Rules 36.7 and 37.10 are eligible to make a one-time, irrevocable election to take service under this Rule 66. Non-Value Stack RNM projects that opt into the Value Stack as of September 1, 2021 must adhere to the rules and requirements of Remote Crediting. Volumetric RNM projects that opt into Remote Crediting will forfeit any banked volumetric credits on the existing project before commencing with Remote Crediting, and such project's Value Stack Eligibility Date shall be the date in which the project opts into Remote Crediting.

Interconnected CDG projects, whether volumetric, monetary, Value Stack, or Net Crediting, are not eligible for Remote Crediting until such time that rules and eligibility requirements are established by the PSC for transitioning CDG projects into the Remote Crediting program.

66.3 Satellites Participating in Multiple Projects:

Remote Crediting Satellite accounts are permitted to participate in multiple Remote Crediting projects but are not permitted to participate in Rule 36.7 RNM projects, Rule 37.10 RNM projects, or Rule 29 CDG projects, as a host or as a satellite. Remote Crediting Hosts must notify the Company if a Remote Crediting Satellite has multiple Remote Crediting hosts on any allocation form submitted to the Company.

Remote Crediting Satellites that participate in multiple Remote Crediting projects or are Customer-Generators are limited to a cumulative total of 5 MW of installed capacity allocated to the Remote Crediting Satellite account as determined by adding the total installed on-site capacity to the allocated capacity from all Remote Crediting projects of which the Remote Crediting Satellite is a participant.

If it is determined that the Remote Crediting Satellite account is receiving more than the aggregated capacity of 5 MW, the Company will suspend any application of credits to the Remote Crediting Satellite and those credits will remain with the appropriate Remote Crediting Host banks. Allocation of credits to the Remote Crediting Satellite will resume once the sum of the Remote Crediting Host allocations does not exceed 5 MW.

The Remote Crediting Host must certify in writing to the Company, both prior to commencing Remote Crediting and with each allocation form submitted, that it has met all program criteria set forth in Commission's orders and detailed in the Company's tariff, including, but not limited to, certifying that the cumulative total installed capacity of each Remote Crediting Satellites does not exceed 5 MW.

In the event a Remote Crediting Satellite participates in multiple Remote Crediting projects, the Value Stack credit applied to the satellite account's current electric charges will be determined on a pro rata basis based on each Remote Crediting Host's total allocation to the satellite in that billing period. If the Remote Crediting Satellite is also a Customer-Generator, any on-site generation credits will be applied prior to any application of Remote Crediting Value Stack credits.