

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 1, 2021
 Issued in compliance with Order in Case No. 19-E-0735, dated July 15, 2021.

Leaf No. 160.44
 Revision: 0
 Superseding Revision:

GENERAL INFORMATION

35. Remote Crediting ("RC") Program

A. Eligibility

1. A non-residential customer and farm residential, who owns or operates electric generating equipment ("Facility"), and as defined in Public Service Law ("PSL") §66-j or PSL§66-l, limited in size as set forth in the table below will be permitted to participate as a Remote Crediting Host in this program:

Generator Type	Size Limit on System	
	Residential	Non-Residential
Solar	Up to 5 MW	
Micro-hydroelectric	Up to 5 MW	
Fuel Cell	Up to 5 MW	
Farm Waste	Up to 5 MW	
Wind	Up to 5 MW	
Farm Wind	Up to 5 MW	

2. A customer participating in Remote Net Metering ("RNM") pursuant to Rule 28 and is compensated for excess generation based on Rule 26.B, Value Stack shall be transitioned to Remote Crediting pursuant to this Rule effective with the Host's first full billing cycle after September 1, 2021.
3. A project that is participating in Remote Net Metering and is compensated based on volumetric or monetary crediting may make a one-time irrevocable election to opt-in to the Remote Crediting Program as set forth below:
 - a. A non-Value Stack RNM project may opt into the Value Stack and shall adhere to the rules and requirements of Remote Crediting.
 - b. A Host of a RNM project that transitions to Remote Crediting will retain any Value Stack Eligibility Date lock-in rates, as described in Rule 40.B, as well as the project's originally-established term limit.
 - c. A Host of a RNM project that is compensated based on volumetric crediting and opts into Remote Crediting shall forfeit any banked credits on the existing project before commencing with Remote Crediting, and such project's Value Stack Eligibility Date shall be the date in which the project opts into Remote Crediting.
 - d. A Host of a RNM project that is compensated based on monetary crediting and has banked credits that opts into Remote Crediting, before commencing with Remote Crediting, such banked credits shall be transitioned to the Host Bank as its starting balance.
4. A customer account that is participating in the Remote Crediting program as a Host or a Satellite Account may not also participate in Community Distributed Generation ("CDG"), Rule 23 or Remote Net Metering, Rule 28.
5. Interconnected CDG projects, whether volumetric, monetary, Value Stack, or Net Crediting, are not eligible for Remote Crediting until such time that rules and eligibility requirements are established by the Commission for transitioning CDG projects into the Remote Crediting program.
6. A customer that takes service pursuant to Service Classification No. 14 is not eligible to participate in the Remote Crediting program.
7. Remote Crediting Host and Satellite Accounts must be located in the Company's service territory.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York