

PSC NO: 15 ELECTRICITY

LEAF: 163.9

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 05/01/21

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 14-E-0151 dated April 15, 2021

48. Value of Distributed Energy Resources (VDER)**A. Phase One Net Energy Metering Compensation****Applicability:**

Customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate eligible electric generating equipment, as defined in Public Service Law §66-j and summarized below and as defined in Public Service Law §66-l, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C:

Generator Type	Limit on System Size	
	Residential	Non-Residential
Solar	25 kW	Up to 2 MW
Farm Service Solar	Up to 100 kW	N/A
Micro-hydroelectric	25 kW	Up to 2 MW
Fuel Cell	10 kW	Up to 2 MW
Micro-CHP	10 kW	N/A
Farm Waste	Up to 2 MW	
Wind	25 kW	2 MW
Farm Wind	500 kW	

To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid; 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and, 3) Each project must operate independently of other units.

Interconnection costs will be charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be deemed necessary for safety and adequacy of service, pursuant to Addendum New York State Interconnection Requirements. In no event will such costs for micro-hydroelectric, fuel cell, or farm waste be less than the Company's costs. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Customers taking service under the provisions of General Information Section 44.1 are not be eligible to take service under the provisions of this General Information Section.

Availability:

The provisions of this Section will be available to projects interconnected on or after March 10, 2017 and to projects for which Standard Interconnection Requirement Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less), as applicable, was not completed by March 9, 2017 pursuant to the following:

- (a) Mass market on-site projects, defined as projects located behind the meter of a residential or small commercial customer that is not billed based on demand, that are not used to offset consumption at any other site and interconnected before January 1, 2020, subject to paragraph (f) herein;

Cancelled by 5 Rev. Leaf No. 163.9 Effective 09/17/2021

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York