

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MAY 1, 2021
STAMPS: Issued in Compliance with Order in Cases 14-E-0151 and 15-E-0751 issued April 15, 2021.

LEAF: 220
REVISION: 7
SUPERSEDING REVISION: 6

GENERAL INFORMATION

40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

40.2 VALUE STACK

Eligibility:

40.2.1 A customer satisfying the threshold requirements of 40.2.1.1 below and who also meets one of the requirements of 40.2.1.2 through 40.2.1.11 will be required to receive project compensation under the VDER Value Stack tariff which will be based on monetary crediting for net hourly injections:

40.2.1.1 Any customer, residential or non-residential, who owns or operates electric generating equipment ("Facility"), as defined in Public Service Law ("PSL") Section 66-j or Section 66-l, limited in size in conformance with the statute for each Facility type and customer type that generates electric energy in accordance with the criteria as set forth in Rules 36.1.7 and 37.1.5; with the exception that the customer class and capacity limitations are removed under this Rule 40.2, and the 2 MW limit on eligible technologies will be increased to 5 MW for compensation under this Rule 40.2, except for CHP technologies; or

40.2.1.1.1 A customer with Newly Eligible Technologies, regardless of the vintage date requirement qualifying them as a Tier 1 REC eligible resource, including but not limited to: anaerobic food waste digesters, biomass, liquid biofuel, and tidal/ocean; or

40.2.1.1.2 A customer with eligible stand-alone storage, including storage paired with consumption load or charged using regenerative braking technologies, and vehicle-to-grid ("V2G") systems, with the following restrictions:

40.2.1.1.2.1 A customer with eligible stand-alone storage compensated under this Rule 40.2, who is not otherwise charged hourly pricing for energy supply under Rule 46.1.3, will be required to opt in to hourly supply pricing under Service Classification No. 2, Special Provision P, or Service Classification No. 3, Special Provision N, as applicable. Excluded from this requirement are customers with stand-alone storage sized not to exceed 115% of the customer's peak consumption load.

40.2.1.1.2.2 A customer with eligible stand-alone storage where the stand-alone storage is separately metered shall be required to opt in to hourly supply pricing for the stand-alone storage metered usage only.

Projects eligible under Rule 40.2.1.1.1 or 40.2.1.1.2 will receive Value Stack compensation for a term of 25 years from their interconnection date, after which the project may transition to the then-applicable tariff for compensating DERs if desired only if the project meets all compensation eligibility requirements at such time.