

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2021

LEAF: 388

REVISION: 7

SUPERSEDING REVISION: 5

Issued in compliance with Order in Case 19-E-0079 dated 5/14/2021.

---

**SERVICE CLASSIFICATION NO. 25 (Continued)****SPECIAL PROVISIONS: (Continued)**

- (B) A customer billed under this Service Classification may segregate any portion of the total requirements of its load so that such portion is served exclusively with the Company's service under another appropriate Service Classification of this Rate Schedule. The portion of the load that is segregated and supplied under another service classification shall not be considered in the determination of the customer's contract demand.
- (C) Wholesale generators that take station service through the same bus bar as they supply the wholesale grid are eligible for standby service. For purposes of this section, same bus bar shall be defined as a common point of interconnection between the Company's systems and the customer's systems at the voltage level at which the customer takes service. Standby service shall not apply in cases where the wholesale generator is operating and it supplies all of its electric needs "behind the meter" i.e., the energy does not pass through the point of interconnection between the Company's systems and the customer's systems.
- (D) Billing under this Service Classification for Customers with Designated Technologies, as defined below, is as follows.

For the purposes of this provision, Customers with Designated Technologies shall mean a customer who meets the following criteria:

- (1) has a Contract Demand of 50 kW or greater and has on-site generation equipment having a total nameplate rating equal to more than 15 percent of the maximum potential demand served by all sources; and
- (2) has an on-site generation facility that exclusively uses one or more of the following technologies and/or fuels: fuel cells, wind, solar thermal, photovoltaics, sustainably managed biomass, tidal, geothermal, or methane waste with an in-service date between July 29, 2003 and May 31, 2023; or
- (3) has an on-site generation facility that uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 1 MW of capacity in aggregate, has an in-service date between July 29, 2003 and May 31, 2021, and meets eligibility criteria that were approved in the order of the Commission, dated January 23, 2004, in Case 02-E-0780; however, the maximum NOx emissions shall be 1.6 lb/MWh; or
- (4) uses Electric Energy Storage with maximum capability up to and including 1 MW; or
- (5) installs new on-site CHP generating facility with an in-service date between May 31, 2015 and May 31, 2021, that uses greater than 1 MW, but not exceeding 15 MW of capacity in aggregate, and meets the efficiency and emissions criteria that were approved in the order of the Commission dated January 23, 2004 in Case 02-E-0780; however, the maximum NOx emissions shall be 1.6 lb/MWh. These customers are also required to install, at the customer's expense, revenue grade, interval metering with telecommunications capability at their on-site facility.

---

Issued By: Robert Sanchez, President, Pearl River, New York