

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: September 1, 2021

LEAF: 181.4.1

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Order in Case 15-E-0751 dated 5/17/2021.

---

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)****(B) Community Distributed Generation (Continued)****(3) Allocation of Generator's Output (Continued)****(d) Initial Allocation (Continued)**

The unallocated credits from either the Value Stack, Grandfathered Net Metering or Phase One NEM CDG Host will be added to the CDG Host Banked Credit for future distribution to the CDG Satellites pursuant to paragraphs (e) and (f) below.

**(e) Monthly Allocation**

For any monthly billing period in which there is insufficient metering data available to ascertain the kWh supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

After commencing net metered or Value Stack Tariff service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. Allocations that total more than 100.000% shall be rejected.

---

Issued By: Robert Sanchez, President, Pearl River, New York