

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: September 1, 2021

Issued in compliance with Order in Case 15-E-0751 dated 5/17/2021.

LEAF: 185.14

REVISION: 2

SUPERSEDING REVISION: 0

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****BILLING – VALUE STACK TARIFF (Continued)**

- (E) SC No. 15 customer-generators taking service under this Rider as specified in paragraph (K) of the Applicability Section will receive compensation for net hourly injections based on the Value Stack Tariff rather than on the SC No. 15 Payment Rate for Energy and will receive compensation for capacity based on the Value Stack Tariff rather than on the SC No. 15 Payment Rate for Capacity. Customer-generators specified in paragraph (K) of the Applicability Section and served under the Value Stack Tariff will be considered to be Rider N customers for the purposes of this Schedule. Customer-generators qualifying for paragraph (K) of the Applicability Section and not taking service under the Value Stack Tariff will not be considered to be Rider N customers for the purposes of this Schedule.
- (F) A Full Service customer-generator with a Hybrid Facility or Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is more than 115% of the customer's load (excluding loads directly related to support the Electric Energy Storage system) served under the Value Stack Tariff is subject to the provisions of Mandatory Day-Ahead Hourly Pricing as specified in General Information Section No. 15.3.
- (G) Crediting under the Value Stack Tariff will commence with the bill to the customer-generator having a "from date" that commences after all necessary metering is installed and final acceptance as per the SIR has been granted by the Company.
- (H) After a final bill is rendered for a customer receiving Value Stack Credits, any remaining credit will not be cashed out, refunded, or transferred. When a CDG Satellite Account is closed, any remaining monetary credit described in the Billing – Value Stack Tariff Section of this Rider, will be transferred to the CDG Host Banked Credit after the CDG Satellite's final bill is rendered.

Any remaining banked monetary credits removed from a CDG Satellite's bank and added to a CDG Host Banked Credit will be returned in full without any reduction for the Market Transition Credit or Community Credit, if applicable. CDG Hosts are permitted to reallocate returned credits to any of their active CDG Satellites in accordance with the Billing – Remote Net Metering and Community Distributed Generation Section of this Rider; returned credits may also be allocated to non-Mass Market Satellites who are otherwise ineligible to receive the Market Transition Credit or Community Credit compensation.

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Issued By: Robert Sanchez, President, Pearl River, New York