

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 05/01/2021
Issued in compliance with Order in Cases 15-E-0751 and 14-E-0151 dated 04/15/2021

Leaf: 244.1
Revision: 3
Superseding Revision: 2

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13

A. Applicability - Continued

9. Customers with: (a) biomass electric generating equipment rated up to 5,000 kW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, including biogas and liquid biofuel, with an in-service date after January 1, 2015; (b) tidal/ocean electric generating equipment rated up to 5,000 kW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, with an in-service date after January 1, 2015; (c) generating equipment rated up to 5,000 kW listed in (a) and (b) as a resource ineligible for Clean Energy Standard Tier 1 solely by virtue of having an in-service date prior to January 1, 2015; (d) Stand-alone Electric Energy Storage for any hourly injection into the grid; and (e) a Hybrid Facility consisting of Electric Energy Storage and at least one of the eligible electric generating equipment types described in (a) – (c).

Options A.1 – A.8 are not available to Customers who take service under SC 11.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each project up to the respective generating size limit must be separately metered and separately interconnected to the Company's grid; (b) each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL) or Borough-Block-Lot (BBL) number, a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and (c) each project must operate independently of the other units. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential Customers served under Grandfathered Net Metering or Phase One NEM, 2,000 kW for non-residential Customers served under Grandfathered Net Metering or Phase One NEM, and 5,000 kW for Customers served under the Value Stack Tariff. The Company will waive the 2,000 kW limit for a Grandfathered Net Metering or Phase One NEM Customer whose solar electric generating facility successfully participated in the NYSERDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 or the New York City Department of Environmental Protection and Economic Development Corporation's March 2, 2012 Request for Proposals ("RFP") if the Customer demonstrates that the PON or RFP participant made good faith efforts to comply with the 2,000 kW limit in configuring its proposal.