

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Issued in compliance with Order in Case 20-E-0547 dated 03/22/2021

Leaf: 270
Revision: 9
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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions – Continued

2. Definitions applicable to both CSRP and DLRP - Continued

“Network” refers to a distribution network or load area designated by the Company.

“Sub-aggregation” means a subset of Customers represented by an Aggregator within a Network. An Aggregator may have up to three Sub-aggregations per Network as long as each Sub-aggregation contains Customers who collectively have a Load Relief potential of 50kW or greater in the Network.

“Test Event” refers to the Company’s request under the Reservation Payment Option of either CSRP or DLRP for Direct Participants and Aggregators to provide Load Relief in order to test participants’ response to a request for Load Relief. The duration of a Test Event is one hour for CSRP and up to two hours for DLRP. If a Test Event is called under CSRP, Load Relief will be requested within the four-hour span of Contracted Hours for the Network. If called under DLRP, Load Relief will be requested at a time determined solely at the Company’s discretion but not between the hours of 12:00 AM and 6:00 AM. For the 2020 Capability Period only, Test Events may only be called at the Company’s discretion starting July 1.

3. Definitions applicable to CSRP only

“Advisory” refers to the Company’s notice to participants when a condition as defined under General Rule 24.B.1.(a) or (b) has been met. Day-ahead and summer peak forecast information for the system, as well as information on the day-ahead temperature variable forecasts, will be posted to the Company’s website.

“Contracted Hours” refers to the four-hour period within a weekday, Monday through Friday during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in a Network whenever the Company designates a Planned Event. The Contracted Hours are established by the Company for each Network based on individual Network needs and will be posted on the Company’s website no later than January 1 for the upcoming Capability Period. The Contracted Hours for any SC 11 Customer who exports power to the Company shall be the Contracted Hours established by the Company for the Network unless the Company assigns an alternate four-hour period. If the Company assigns an alternate four-hour period, it will notify the Direct Participant or Aggregator within ten calendar days of receiving the application for service under this Rider.

“Planned Event” refers to the Company’s request, on not less than two hours’ advance notice, for Load Relief during the Contracted Hours. Planned Events will be called if an Advisory, based on the day-ahead forecasted load level, was issued at least 21 hours in advance and the Company’s same-day forecasted load level, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak. Planned Events may be called if an Advisory, based on the day-ahead forecasted temperature variable, was issued at least 21 hours in advance and the Company’s same-day forecasted load level or same-day forecasted temperature variable, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak or the temperature variable is expected to exceed 84 degrees, respectively.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.