

	<b>PSC NO. 4 GAS</b>	LEAF: 80
<b>ORANGE AND ROCKLAND UTILITIES, INC.</b>		REVISION: 18
INITIAL EFFECTIVE DATE: February 28, 2021		SUPERSEDING REVISION: 17

**GENERAL INFORMATION**

12. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF GAS  
(Cont'd.)

12.2 MONTHLY GAS ADJUSTMENT (Cont'd.)

(C) Credit/Surcharge for Sharing of Benefits (applicable to Service Classification Nos. 1, 2 and 6)

The Monthly Gas Adjustment applicable to Service Classification ("S.C.") Nos. 1, 2, and 6 shall be adjusted to reflect the net benefits from 1) interruptible (S.C. No. 8) sales and transportation and firm withdrawable transportation and sales (S.C. No. 9) (collectively "Interruptible Benefits") and 2) transfer of gas to electric generating facilities previously owned by the Company ("Power Generation Benefits"). Such benefits shall be determined as follows:

(1) Interruptible Benefits

Interruptible Benefits shall be defined as (1) total interruptible revenues from S.C. No. 8 minus any associated gas costs and revenue tax surcharge revenues; and (2) total firm withdrawable delivery revenues from S.C. No. 9 minus any associated gas costs and revenue tax surcharge revenues.

For the twelve-month periods commencing January 1, 2022 and every twelve-month period commencing January 1 thereafter, a base rate revenue imputation of \$5,800,000 relating to the Interruptible Benefits described above shall be in effect until such time the imputation is reset in a base rate proceeding. Any variance between the actual total Interruptible Benefits and the base rate revenue imputation for each twelve-month period shall be shared 80 percent/20 percent between customers and the Company respectively, in accordance with the Joint Proposal, dated November 9, 2018, and adopted by the Commission in its Order issued and effective March 14, 2019, in Case No. 18-G-0068.

Customers' share of the Interruptible Benefits so determined shall be credited (or surcharged if negative) to S.C. Nos. 1, 2, and 6 customers. The rate of credit (or surcharge) shall be determined by dividing the estimated customer share available to S.C. Nos. 1, 2, and 6 customers for the twelve-month period ending December 31 of each year by the S.C. Nos. 1, 2, and 6 deliveries estimated for that period.

Issued By: Robert Sanchez, President, Pearl River, New York  
(Name of Officer, Title, Address)

Suspended to 06/27/2021 by order in Case 21-G-0073. See Supplement No. 78. The supplement filing date was 02/26/2021.  
Suspended to 12/27/2021 by order in Case 21-E-0074. See Supplement No. 47. The supplement filing date was 06/08/2021.  
Suspended to 12/21/2021 by order in Case 21-G-0073. See Supplement No. 79. The supplement filing date was 06/08/2021.  
Suspended to 12/27/2021 by order in Case 21-G-0073. See Supplement No. 79. The supplement filing date was 06/08/2021.  
Suspended to 5/26/2022 by order in Case 21-G-0073. See Supplement No. 80. The supplement filing date was 12/01/2021.  
Cancelled by supplement No. 81 effective 04/21/2022