

PSC No: 120 – Electricity  
 New York State Electric & Gas Corporation  
 Initial Effective Date: February 15, 2021  
 Issued in compliance with Orders in Case Nos. 19-E-0378, dated November 19, 2020, and 18-E-0130, dated September 17, 2020.

Leaf No. 117.55

Revision: 1

Superseding Revision: 0

## GENERAL INFORMATION

### 48. Term and Auto- Dynamic Load Management Programs

#### B. Definitions (Cont'd)

“Contracted Hours” refers to the four-hour period within a weekday, Monday through Friday during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in a Company Designated Area whenever the Company designates a Term-DLM Event. The Contracted Hours are established by the Company for each Company Designated Area based on individual Company Designated Area needs. The Contracted Hours for any S.C. No. 10 customer who exports power to the Company shall be the Contracted Hours established by the Company unless the Company assigns an alternate four-hour period.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

#### C. Application and Terms of Service

1. A customer that takes service under one of the following Service Classification Nos. 1, 2, 3, 6, 7, 8, 9, 10, 11, 12, 13 or 14, whether receiving electricity supply from the Company or an ESCO, including any NYPA Customer (“Direct Participant”), and to any Aggregator that meets the requirements of these Programs.
2. A customer taking service under this Rule shall enter into a Program Agreement with the Company. The ability to complete these Program Agreements is awarded based on an open, pay-as-bid, Request for Proposal (“RFP”) process which considers the price per kW offered, the quantity of proposed load relief, the network the load relief will be provided in, and the program the applicant is applying for. All bids will be for single Aggregations (including sub-Aggregations) and will be considered at the Aggregation level.
3. A Direct Participant must contract to provide at least 50 kW of Load Relief. An Aggregator must contract to provide at least 50 kW of Load Relief.
4. Load Relief of an Aggregator will be measured on a portfolio basis by Aggregation.
5. A single CBL Verification Methodology will be used for each Customer account to assess both energy (kWh) and demand (kW) Load Relief.
6. A Direct Participant or Aggregator may change the CBL Verification Methodology or kW of pledged Load Relief for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.
7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit’s serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.