

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: February 28, 2021

LEAF: 220  
 REVISION: 7  
 SUPERSEDING REVISION: 6

## GENERAL INFORMATION

### 15. SUPPLY AND SUPPLY-RELATED CHARGES AND ADJUSTMENTS (Continued)

#### 15.1 MARKET SUPPLY CHARGE ("MSC") (Continued)

##### (C) Mandatory Day-Ahead Hourly Pricing ("DAHP") (Continued)

##### (2) Charges (Continued)

##### Capacity Charge (per kW of Capacity Obligation) (Continued)

The customer's Capacity Obligation, in kilowatts, is determined by the Company no less frequently than once per year. The customer's Capacity Obligation is based on the individual share of the peak load assigned to the Company and is determined based on the individual customer's peak load during the peak hour for the New York Control Area ("NYCA"). The customer's peak load is adjusted to include demand losses by multiplying it by the applicable demand loss factor set forth in General Information Section No. 25. In no event shall a customer's Capacity Obligation be less than zero for purposes of DAHP billing.

##### (3) Posting of Hourly Energy Charges

The hourly energy charges for electric power supply, including the Ancillary Services/NTAC/NYISO Transmission Charges, shall be posted by the Company on an internet website. All customers subject to DAHP will be responsible for obtaining price information from this website and will be billed based upon the hourly charges posted on this website.

##### (D) Clean Energy Standard Supply Surcharge ("CESS")

The Clean Energy Standard Supply Surcharge ("CESS") is applicable to all customers who receive electric power supply from the Company. The CESS recovers costs associated with three components: (1) Renewable Energy Credits ("RECs") from qualifying renewable energy facilities and Alternative Compliance Payments ("ACPs"), (2) Zero-Emission Credits ("ZECs") from qualifying nuclear facilities, and (3) Offshore Wind Renewable Energy Credits ("ORECs") from qualifying offshore wind energy facilities.

The CESS will collect the following: the estimated costs for each component for the 12-month period beginning April 1 and the difference, excluding uncollectible-bill expense, between the actual costs and amounts recovered for that component for prior periods. The REC component of initial CESS will also collect costs for the period January 1, 2017 through March 31, 2017.

An adjustment will be made to the total charge for each component to reflect an uncollectible-bill expense. The uncollectible-bill expense will be determined using the system Uncollectible Percentage as described in General Information Section No. 7.5(B)(2).

Issued By: Robert Sanchez, President, Pearl River, New York

Suspended to 06/27/2021 by order in Case 21-E-0074. See Supplement No. 45. The supplement filing date was 02/26/2021.  
 Suspended to 06/27/2021 by order in Case 21-E-0074. See Supplement No. 45. The supplement filing date was 02/26/2021.  
 Suspended to 12/27/2021 by order in Case 21-E-0074. See Supplement No. 47. The supplement filing date was 06/08/2021.  
 Suspended to 05/26/2022 by order in Case 21-E-0074. See Supplement No. 49. The supplement filing date was 12/01/2021.  
 Cancelled by supplement No. 50 effective 04/21/2022