Status: CANCELLED Received: 01/29/2021 Effective Date: 05/26/2022

P.S.C. NO. 3 ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC. INITIAL EFFECTIVE DATE: February 28, 2021 LEAF: 221.4 REVISION: 0

SUPERSEDING REVISION:

GENERAL INFORMATION

16. ADDITIONAL DELIVERY CHARGES AND ADJUSTMENTS (Continued)

16.1 <u>ENERGY COST ADJUSTMENT ("ECA")</u> (Continued)

(F) Earnings Adjustment Mechanism ("EAM") Cost Recovery

For the purpose of EAM cost recovery, the Company will establish the following service classification groups:

Group 1: SC Nos. 1 and 19

Group 2: SC No. 2 Secondary Non-Demand Billed Group 3: SC Nos. 2 Secondary Demand Billed, and 20

Group 4: SC Nos. 2 Primary, 3, and 21

Group 5: SC Nos. 9 and 22 Group 6: SC Nos. 4, 5, 6, and 16

The EAM Cost Recovery component of the ECA is designed to recover incentives associated with electric EAMs. Recovery will be over twelve-month periods commencing each July 1. Recovery will be on a per kWh basis for non-demand billed service classification groups and on a kW basis for demand-billed service classification groups. For customers billed under Standby Service Rates, the costs will be recovered on a per kW of Contract Demand basis. Recoveries (eleven months actual, one month forecast) will be reconciled to allocable costs for each twelve-month recovery period ending June 30, with any over or under recoveries included in the development of the succeeding EAM Cost Recovery component of the ECA. Reconciliation amounts related to the one month

The allocation of recoverable costs for EAM to service classification groups is set forth in the Joint Proposal adopted by the Commission in its Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans, issued March 14, 2019 in Case No. 18-E-0067.

forecast will be included in the next subsequent rates determination.