

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: March 20, 2021
 Issued in compliance with Orders in Case Nos. 19-E-0378, dated November 19, 2020, and Case 20-E-0376, dated July 29, 2020.

Leaf No. 181.1

Revision: 19

Superseding Revision: 18

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

s. Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 32 shall pay for service at the following rate:

RATE: (per month)

For primary voltage customers qualifying for the EJP, the Transition Charge and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply. All customers shall be required to pay the Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, and Revenue Adjustment Mechanism (RAM), in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers shall also be billed the Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

PRIMARY VOLTAGE	Effective Date		
	12/01/20	05/01/21	05/01/22
Customer Charge	\$101.17	\$119.00	\$137.00
Demand Charge (All kW, per kW)	\$6.51	\$6.54	\$6.60
Energy Charge (All kW, per kW)	\$0.00202	\$0.00162	\$0.00130
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective 9/01/12:

Subtransmission voltage customers shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, and Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, and Revenue Adjustment Mechanism (RAM), and in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

t. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.