

PSC NO. 1 GAS

Liberty Utilities (St. Lawrence Gas) Corp.

Initial Effective Date: 05/01/2021

Issued in Compliance with Commission Order in Case 17-M-0815, dated August 9, 2018

Leaf: 283

Revision:0

Superseding Revision:

SERVICE CLASSIFICATION NO. 3
LARGE GENERAL FIRM SERVICE (Cont'd)Monthly Rates and Charges:

	<u>Sales Service</u>	<u>Reserved Transportation Service</u>
Contract Administration Charge:	N/A	\$ 125.00 (Note 1)
Distribution Delivery Charge:		
Minimum and Demand Charge:		
Minimum Charge:	\$355.00	\$355.00
Demand Charge:		
Per Mcf/D of Contract Volume	\$ 4.328	\$ 4.328
Commodity Charge:		
For all therms through the meter		
First 10 therms	\$ 0.0000	\$ 0.0000
First 12 times Contract Volume	\$ 0.0059	\$ 0.0059
Excess therms	\$ 0.0044	\$ 0.0044
Surcredits		
All therms, per therm	See Surcredits Statement	See Surcredits Statement
Tax Cuts and Jobs Act 2017		
All therms, per therm	See TSS Statement	See TSS Statement
Merchant Function Charge/Distribution Rate Adjustment		
All therms, per therm	See MFC Statement	See DRA Statement
Temporary State Assessment		
All therms, per therm	See TSA Statement	See TSA Statement
Safety and Reliability Surcharge		
All therms, per therms	See SRS Statement	See SRS Statement
Gas Interconnection:		
All therms, per therm will be charged through the GAC		
Gas Transportation:		
All therms, per therm will be charged through the GAC		Note 2
Gas Supply:		
All therms, per therm will be charged through the GAC		N/A
Load Balancing Charges:		
Load Balancing Demand Charge, per Mcf	See GAC Statement	See GAC Statement
Load Balancing Commodity Charge, per therm		
All therms, per therm will be charged through the GAC		
Imbalance Charge:		
Per therm of Daily Tolerance	N/A	\$ 0.09320

Cancelled by 2 Rev. Leaf No. 283 Effective 07/01/2023

Issued by: Mark E. Saltsman, Vice President and General Manager, 33 Stearns Street, Massena, NY