

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: April 1, 2021

LEAF: 181.3.2

REVISION: 0

SUPERSEDING REVISION:

Issued in compliance with Order in Case 15-E-0082 dated 2/12/2021.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)****(B) Community Distributed Generation (Continued)****(3) Allocation of Generator's Output (Continued)****(b) CDG Projects in Development as of February 13, 2021 (Continued)**

(ii) whose in-service date is on or after February 13, 2021, or whose in-service date is on or before February 12, 2021 but was not a CDG Host served under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, on or before February 12, 2021; and,

(iii) whose initial allocation as a CDG Host serviced under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, in accordance with the allocation submission requirements in this section (B)(3), does not meet the otherwise-applicable requirement that no more than 40 percent of the output of the CDG Host may serve CDG Satellite Accounts that have an annual average billed demand of greater than 25 kW,

no more than 40 percent of the output of the CDG Host may serve demand-billed CDG Satellite Accounts whose percentage allocation, multiplied by the rated capacity of the CDG Host's generating equipment, exceeds 25 kW. A CDG Host that qualifies for this provision shall have such provision apply for the remainder of the CDG Host's term of service.

Issued By: Robert Sanchez, President, Pearl River, New York