

PSC NO: 9 GAS

LEAF: 156

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 20

INITIAL EFFECTIVE DATE: 04/01/18

SUPERSEDING REVISION: 19

STAMPS:

GENERAL INFORMATION – Continued**VII. Gas Cost Factor and Monthly Rate Adjustment – Continued****(A) Gas Cost Factor Components – Continued****1. Average Cost of Gas - Continued****(a) Fixed Gas Costs - Continued**

The Company's apportioned share of fixed gas costs will be reduced by the following:

- (i) the revenue derived from Load Following and Daily Delivery Services from SC No. 9 Firm Transportation Customers which results from rates in effect prior to October 1, 2010;
- (ii) Firm Customers' allocated share of the revenue derived from gas balancing services under SC No. 9 "Rates" (H) and (I), SC No. 12, and SC No. 20 "Charges" (A)-(C) and (F) and power generation as explained in General Information Section VII (B)1, as included in Non-Firm Revenues for Rate Years commencing prior to January 1, 2017;
- (iii) the revenue derived from the Transition Surcharge for Capacity Costs collected from Firm Sales and Firm Transportation Customers as explained in General Information Section IX (4);
- (iv) the estimated fixed gas costs allocated to interruptible and off-peak firm customers taking service under SC Nos. 12 and 19;
- (v) Firm Customers' allocated share of net revenues derived from the use of interstate pipeline capacity for capacity releases which also includes capacity releases to firm transportation customers or to ESCOs serving firm transportation customers under the Company's Capacity Release Program, bundled sales and other off-system transactions, except for net revenues derived from the release of storage and firm transportation associated with storage related to periods commencing on or after November 1, 2017, as explained in General Information Section VII (B) 1; and
- (vi) the credits to the Company received from storage field operators and pipeline companies with respect to payments received by them from Marketers and/or their Agents for the release of storage and capacity under Tier 2(B) – Physical Storage under the Company's Daily Delivery Service.

The Company's apportioned share of fixed gas costs, net of the foregoing reductions, will be further allocated between SC Nos. 1,2,3 and 13 according to the percentages set forth on the Statement of Gas Cost Factor and divided by the respective forecast quantities of gas to be taken for delivery to customers served under SC Nos. 1,2,3 and 13 for the twelve calendar months ending the following August 31. The Company will review the percentages used in allocating fixed costs between service classes at least annually. If such percentages change by +/- 1% or more, the Company will implement such changes in the Gas Cost Factor upon consultation with the Commission Staff.

(General Information - Continued on Leaf No. 157)**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

(Name of Officer, Title, Address)