

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2018

Leaf: 271
Revision: 3
Superseding Revision: 2

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

4. Definitions applicable to DLRP only

“Contingency Event” is a Load Relief Period lasting four or more hours for which the Company provides two or more hours’ advance notice.

“Immediate Event” is a Load Relief Period lasting six or more hours for which the Company provides less than two hours’ advance notice.

“Tier 1 Networks” refers to Networks that the Company does not identify as Tier 2 Networks.

“Tier 2 Networks” refers to Networks that the Company identifies on its website as being of higher priority for Load Relief than Tier 1 Networks.

C. Contracting for Service under CSRP and/or DLRP

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief under CSRP or DLRP. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or the Reservation Payment Option as long as a total of 50 kW is provided.

Participants under the Reservation Payment Option in CSRP are required to provide Load Relief during all Contracted Hours whenever the Company designates a Planned Event for the Network during the Capability Period; they may also voluntarily provide Load Relief if the Company calls an Unplanned Event. Participants under the Reservation Payment Option in DLRP are required to provide Load Relief in a Network for no less than four consecutive hours during each Contingency Event or Immediate Event designated by the Company during the Capability Period. Participants under the Reservation Payment Option in both CSRP and DLRP must provide Load Relief if and when the Company calls one or more Test Events.

If other requirements for service under this Rider are met, Electric Generating Equipment may be used to participate under this Rider subject to the provisions set forth in section D below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY