Received: 11/28/2017
Status: CANCELLED
Effective Date: 12/01/2017

29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Market Price Charge (MPC) (Cont'd)

The total actual MPC, as determined above, will be allocated to the MPC Groups based on each MPC Group's average load shape, as expressed as the average ratio of total NYISO hourly Day-Ahead Locational Based Market Price (DAM) costs to MWh for each MPC Group. Each MPC Group's ratio will be multiplied by an estimate of the MPC Group's allocation of full service sales, as a percentage of all MPC Group full service sales, for the collection period. The resulting product for each MPC Group will be multiplied by the total actual MPC, as determined above, and increased by the applicable factor of adjustment. The sum of the products for each MPC Group will determine the total Base MPC. The total Base MPC to be collected will be adjusted to reflect the total actual MPC by allocating the difference between the Base MPC and the total actual MPC based on the ratio of each MPC Group's current contribution to the total Base MPC.

The total MPC for each MPC Group, as so determined, will be divided by an estimate of billed sales for each MPC Group to determine the MPC factor. The factor so determined will be stated in whole $0.00001 amounts per kilowatthour.

Effective July 1, 2007, the Service Classification No. 6 MPC shall be differentiated into on-peak and off-peak rates, with the same on-peak rate applied to all Service Classification No. 6 on-peak rate periods and the same off-peak rate applied to all Service Classification No. 6 off-peak rate periods. Effective December 1, 2017, the MPC on-peak and off-peak rates will be further differentiated for rate periods for customers prior and after December 1, 2017.

Effective April 1, 2017, the Market Price Charge will be increased by a component designed to recover from full service delivery customers the costs of Renewable Energy Credits (REC's), Zero Emissions Credits (ZEC's) and Alternative Compliance Payments (ACP's) purchased pursuant to Case 15-E-0302. The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole $0.00001 amounts per kilowatt-hour and will be the same for all Service Classifications and will be filed on the Statement of Market Price Charges. The REC/ZEC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/ACP cost recovery will be included in the MPC, with the combined amount shown as one line item on customer bills.

Market Price Adjustment Factor (MPA)

The Company will reconcile, by MPC Group, actual MPC recoveries with total MPC costs and refund to or collect from customers any over or under recoveries on a monthly basis through a separate Market Price Adjustment factor. This MPA factor will be stated in whole $0.00001 amounts per kilowatthour and will be developed on a three (3) month lag.

Miscellaneous Charges Factor

The Miscellaneous Charges factor is designed to recover from or refund to all delivery customers the cost or benefit of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generating facilities and from mandatory IPP purchases, as well as all ancillary charges incurred on and after February 1, 2002 and prior to July 1, 2007, including reimbursements to ESCOs for ancillary service charges pursuant to General Information Section 35.K, and Public Service Commission approved adjustments. The cost or benefit associated with the Company's remaining generating facilities and mandatory IPP purchases will be determined as the difference between the actual variable energy related costs of these facilities or purchases and either the revenue from the sale of output or the cost included in the MPC for these same facilities or purchases. An allowance for bad debts and working capital costs will also be included in the Miscellaneous Charges Factor.