

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2017
Issued in compliance with Order in Case No. 15-M-0180, dated October 19, 2017.

Leaf No. 160.39.21
Revision: 4
Superseding Revision: 3

GENERAL INFORMATION

26. Value of Distributed Energy Resources ("VDER")

A. Phase One Net Energy Metering ("NEM")

1. Eligibility

- a. Any customer, residential or non-residential, who owns or operates electric generating equipment ("Facility"), as defined in Public Service Law ("PSL") §66-j, limited in size in conformance with the statute for each facility type and customer type that generates electric energy. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.
 - i. To comply with the 2 MW generation capacity limit applicable to solar generating equipment, each solar array of not more than 2 MW shall be:
 - a. Separately metered and interconnected to the Company's distribution system;
 - b. Located on a separate parcel; and
 - c. Independently operated from any other project;
- b. A customer taking service pursuant to Rule Nos. 14, 15, 16, 18, 19, and 20 may opt to take service under this Rule. Such election shall be a one-time election and shall be irrevocable.
- c. A DER provider shall comply with the requirements set forth in the UBP-DER Addendum.

2. Available To

- a. Phase One NEM shall be available to a customer with a project interconnected on or after March 10, 2017 and to projects for which Standard Interconnection Requirement Step 4 (for projects 50kW or less) or Step 8 (for projects greater than 50kW), as applicable, was not completed by March 9, 2017 as follows:
 - i. Mass market on-site projects, defined as projects located behind the meter of a residential or small commercial customer that is not billed based on demand, that are not used to offset consumption at any other site and interconnected before the earlier of January 1, 2020, or a Commission order directing modification;
 - ii. Large on-site projects, defined as projects located behind the meter of a non-residential customer that is billed based on demand or subject to the provisions of the Company's Hourly Pricing Provision, that are not used to offset consumption at any other site for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017;
 - iii. A project eligible for Remote Net Metering pursuant to the Special Provisions within Rules 15, 16, 18, and 20 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017; and
 - iv. A project eligible for Community DG pursuant to Rule 23 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017, up to a total rated generating capacity of 28 MW. In the event that capacity remains below this threshold which would accommodate a portion of an eligible project, the provisions of this Rule shall be available to the entire project.
- b. A customer that meets the requirements of 2.a.i or 2.a.ii above shall be permitted to include energy storage technology with their Facility and remain eligible for Phase One NEM.
- c. A change in ownership shall not affect the compensation term.
- d. A customer (Host Account) that meets the requirements of 2.a.iii. or 2.a.iv. above shall be permitted to designate non-metered account(s) as a Satellite Account if the Host Account is being compensated based on a monetary crediting methodology under this Rule, Value of Distributed Energy Resources ("VDER").
- e. A customer installing a Facility that does not meet the requirements in 2.a above shall refer to Rule 26.B. Value Stack.

3. Billing and Compensation Term

- a. For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customer with the electricity (kWh) supplied by the customer to the Company. The Company shall calculate credits in accordance with Billing provision in Rules 14, 15, 16, 18, 19, or 20 as applicable to the type of Facility, for a period of 20 years from the project's in-service date, except for customers that are grandfathered pursuant to the Special Provisions within Rules 15, 16, 18, and 20 for Remote Net Metering. Such grandfathered customers shall be permitted to complete their term in accordance with the Special Provision.
- b. The value of any credit remaining on a customer's account for excess electricity produced by the customer-generator (Facility) shall continue to carry over to the next monthly billing period. Any unused credits at the end of project's compensation term shall be forfeited.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York