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P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: December 1, 2017

Issued in compliance with Order in Case 15-M-0180 dated 10/19/2017.

LEAF:

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REVISION:

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

- (G) The customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.
- (H) Voltage Regulation and Power Factor Correction The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the utility.
- (I) Additional Generation Generation that does not qualify for net metering may not be interconnected with the utility on the same service.
- (J) Reclosers and Single Phasing The Company practices reclosing. Lines may trip and close several times during a single disturbance. Closing may occur as quickly as 0.2 seconds or as late as five minutes following a trip. Fused circuit laterals are common on rural distribution circuits. Fused laterals increase the possibility of single-phasing. Although these reclosing and fusing practices place no additional requirements on the interconnection, the customer should consider additional protection for the generator.
- (K) For interconnection requests made on or after December 1, 2017, for CDG projects and On-Site Mass Market customer projects, a distributed generation provider must submit proof to the Company with its initial interconnection application that its project has been registered with Department of Public Service Staff in accordance with the UBP-DERS.

Issued By: Timothy Cawley, President, Pearl River, New York