

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 11/01/2017  
Issued in compliance with Order in Cases 15-E-0751 and 15-E-0082 dated 09/14/2017

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## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

##### E. Metering

1. The Company will employ net energy metering to measure and charge for the net energy supplied by the Company. If the Customer is billed under demand rates, the Company will select a metering configuration that enables it to credit the Customer for the kWhr supplied to the Company by the Customer and measure the peak kW delivered by the Company to the Customer.
2. Large On-Site Customers, RNM Host Accounts, and CDG Host Accounts are required to have interval metering with telecommunications capability for service under either Phase One NEM or the Value Stack Tariff. Mass Market Customers are required to have interval metering with telecommunications capability for service under the Value Stack Tariff. If interval metering is not required for billing under the Customer's Service Classification or if interval metering cannot be provided through the Company's deployment of AMI meters, the Customer shall be responsible for the installation of the meter upgrade at the cost described in General Rule 17.6 and shall provide and maintain the communications service pursuant to General Rule 6.5.
3. As provided in General Rule 7.1, the Customer shall furnish, install, and maintain all meter equipment (except meters and metering transformers) and meter wiring. The Company will install the metering necessary to obtain the data required to credit the Customer for the kWhr and/or kW supplied to the Company.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY