

PSC NO: 15 ELECTRICITY

LEAF: 106.1.2

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 11/01/17

SUPERSEDING REVISION:

Issued in Compliance with Order in Case 15-E-0751 et al. dated September 14, 2017**29. ENERGY COST ADJUSTMENT MECHANISM** (Cont'd)**Miscellaneous Charges Factor** (Cont'd)**Value of Distributed Energy Resources (VDER)** (Cont'd)3. **Market Transition Credit ("MTC") Component:**

- (a) The total actual Value Stack compensation paid to customers for the MTC Component will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation ("CDG") subscribers and/or customers receiving such Value Stack compensation;
- (b) Cost recovery will be on a kWh basis; and,
- (c) The rate per kWh will be determined by dividing allocable costs by estimated billed kWh deliveries over the collection period and will be the same for all service classifications.

4. **Demand Reduction Value ("DRV") Component:**

- (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the DRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

5. **Locational System Relief Value ("LSRV") Component:**

- (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the LSRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;
- (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
- (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.