

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 08/27/17

LEAF: 106.1
REVISION: 1
SUPERSEDING REVISION: 0

29. ENERGY COST ADJUSTMENT MECHANISM (Cont'd)

Miscellaneous Charges Factor (Cont'd)

Rate Adjustment Mechanism (RAM)

The RAM factor is designed to recover the under-collected balances and carrying charges of the Commission approved RAM identified for each twelve month period beginning with the twelve months ending June 30, 2019. Such identified amounts will be recovered from all delivery customers served under this Schedule.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in September;
2. for each service classification or sub-classification;
3. when the annual under collection as of June 30 is equal to or greater than \$350,000, such that a factor can be developed for each service classification and sub-classification;
4. on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14;
5. for each service classification or sub-classification based on a delivery service revenue allocation, excluding any applicable surcharges;
6. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending August 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination.

Earnings Adjustment Mechanism (EAM)

The EAM factor is designed to recover the incremental funding requirements and the incentives associated with the EAMs approved by the Commission from all delivery customers served under this Schedule. Cost recovery will be determined on an annual basis to be effective with the first billing batch in February. The total EAM costs to be recovered will be divided by an estimate of total billed sales over the recovery period to determine the EAM factor per kWh which will be the same for all Service Classifications. Recoveries (eleven months actual, one month forecast) will be reconciled with costs for each twelve month period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rate determination.

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Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

Cancelled by supplement No. 97 effective 06/22/2018

Suspended to 06/25/2018 by order in Case 17-E-0459. See Supplement No. 94. The supplement filing date was 11/15/2017

Suspended to 12/25/2017 by order in Case 17-E-0459. See Supplement No. 92. The supplement filing date was 08/09/2017