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PSC NO: 220 ELECTRICITY LEAF: 198.1 NIAGARA MOHAWK POWER CORPORATION REVISION: 1 INITIAL EFFECTIVE DATE: APRIL 27, 2017 SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order of the PSC in Case 15-E-0751 and 15-E-0082 issued March 9, 2017.

GENERAL INFORMATION

- 36. Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment
- 36.3 This program will be available to qualifying customers on a first come, first served basis, until the ceiling for Solar and Farm Waste Electric Generating Equipment, Micro-Combined Heat and Generating Equipment, Fuel Cell Generating Equipment, and Micro-Hydroelectric Generating Equipment owned, leased, or operated by Customers in the Company's service territory in accordance with Rule No. 36.1.8 is reached. The ceiling will automatically decrease as these projects are taken out of service to match the capacity of projects remaining in service, but the ceiling will not decrease below 65.36 MW, representing one percent of the Company's peak load for the year 2005.
- 36.4 In the event the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment deemed necessary to protect the safety and adequacy of electric service to other customers, the Customer-Generator shall pay the costs in Rule No. 53 Standardized Interconnection Requirements and Application Process for New Distributed Generators 5 MW or Less Connected in Parallel to Utility Distribution Systems (Addenda SIR).
- 36.5 The Company will determine if the Customer-Generator requires a single meter that enables the Company to measure net kWh provided to the Company or if the Customer-Generator requires alternate net metering arrangements.
 - 36.5.1 When the Company requires a second meter to be installed for billing purposes, the Company will be responsible for the cost of the second meter.
 - 36.5.2 When the customer requests installation of a second meter that is not required by the utility for billing purposes, customer will be responsible for the cost of the second meter and comply with the provisions of Rule No. 25.1.2 of this Tariff.
- 36.6 The Company will employ the following "net energy billing" procedure to establish bills for electric service rendered to the customer by Niagara Mohawk during each monthly or bimonthly billing period. The meter(s) will be read on a monthly or bimonthly schedule in conjunction with the Company's reading of the meter installed to measure deliveries of electric energy to the customer.
- 36.6.1 In the event that the amount of electric energy supplied by the Company during the billing period exceeds the amount of electric energy provided by the customer to Niagara Mohawk, the Company shall charge the customer