

PSC NO. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: MAY 1, 2017  
STAMPS: Issued in Compliance with Order dated April 21, 2017 in Case 15-E-0189

LEAF: 263.10  
REVISION: 2  
SUPERSEDING REVISION: 1

#### GENERAL INFORMATION

##### 61. DISTRIBUTION LOAD RELIEF PROGRAM (Continued)

“CBL” means the customer baseline load as calculated under the Company’s Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the “weather-adjusted CBL”) or the average-day CBL. The Customer Baseline Load methodology is described in the Company’s baseline operating procedure, which is published on the Company’s website.

“CBL Verification Methodology” means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company’s operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant’s baseline based on the customer’s historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer’s typical usage.

“Company Designated Area” is an area, designated by the Company, which is an electrically distressed part of the electric system. Company Designated Areas are published on the Company’s website.

“Contingency Event” is a Load Relief Period lasting four or more hours for which the Company provides two or more hours’ advance notice.

“Direct Participant” refers to a customer who enrolls under this Program directly with the Company for a single account and agrees to provide at least 50 kW of Load Relief.

“Electric Generating Equipment” ” refers to: (a) electric generating equipment at the Premises of an eligible customer used to provide Load Relief under this Program; or (b) emergency electric generating equipment that is interconnected and operated in compliance with the Company’s Standard Interconnection Requirements and used to provide Load Relief under this Program.

“Immediate Event” is a Load Relief Period lasting six or more hours for which the Company provides less than two hours’ advance notice.

“Load Relief” refers to demand (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customers’ premises; or (b) produced by use of Electric Generating Equipment at the premise of an eligible customer and delivered by that customer to the Company’s electrical system during a Load Relief Period.

“Load Relief Period” refers to the hours for which the Company requests Load Relief during a Contingency Event or an Immediate Event. Load Relief will not be required of a Direct Participant or Aggregator after 12:00 AM or before 6:00 AM.