

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE : MAY 1, 2017
STAMPS: Issued in Compliance with Order dated April 21, 2017 in Case 15-E-0189

LEAF: 263.19
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.3.2 A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief, the Direct Participant's or Aggregator's most recent Performance Factor must be no less than 1.00.

62.3.2.1 An Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exists the Program or is suspended from enrollment in the Program for noncompliance with Aggregator eligibility requirement or the Company's operating procedures. In such case, the Aggregator may increase its pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

62.3.3 Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

62.3.4 Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by diesel-fired Electric Generating Equipment will be limited to 20 percent of the total enrolled under this Program for the Capability Period. Enrollment by such generators will be accepted on a first-come, first-served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb./MWh.

62.3.5 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit(s) serial number, nameplate rating(s), manufacturer(s), date(s) of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit(s) incorporate three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether the unit(s) have a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has NOx emission levels of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application for this Program attesting to the accuracy of all generation-related information contained in the application, including the NOx emission levels.