Received: 04/27/2017

Status: CANCELLED Effective Date: 05/01/2017

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: May 1, 2017

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 4/21/2017.

156.1

REVISION: 2

SUPERSEDING REVISION: 1

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 4/21/2017.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

DEFINITIONS (Continued)

CBL Verification Methodology means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the customer's historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage.

<u>Contracted Hours</u> refers to the four-hour period within a weekday, Monday through Friday during the Capability Period excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Planned Event.

<u>Direct Participant</u> refers to a customer who enrolls under this Rider directly with the Company for a single customer account and agrees to provide at least 50 kW of Load Relief. If the customer wishes to enroll multiple customer accounts within the Company's service territory that collectively have a Load Relief potential of 50 kW or greater, each account must meet the terms of service in this Rider. Performance of multiple customer accounts will be measured on a portfolio basis.

<u>Electric Generating Equipment</u> refers to: (a) electric generating equipment at the premises of a customer served under SC No. 15 or SC No. 25 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section No. 8.4 and used to provide Load Relief under this Rider.

<u>Load Relief</u> refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customer's premises; or (b) produced by use of Electric Generating Equipment by an SC No. 15 customer and delivered by that customer to the Company's distribution system during a Load Relief Period.

<u>Load Relief Period</u> refers to the hours for which the Company requests Load Relief when it designates a Planned Event or Unplanned Event.

Issued By: Timothy Cawley, President, Pearl River, New York