

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 07/01/18
 Issued in Compliance with Order in C. 17-G-0460 dated June 14, 2018

LEAF: 129.3
 REVISION: 1
 SUPERSEDING REVISION:

42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

H. Earnings Adjustment Mechanism ("EAM")

Pursuant to Order in Case 17-G-0460 dated June 14, 2018, the Company will implement an EAM factor designed to recover incentives associated with Gas EAM's. Recovery will be over annual 12-month periods commencing with the first billing batch of July 2019. Recovery will be on a Ccf basis with a uniform factor developed, based on forecast Ccf over the respective recovery period, and applied to all deliveries on the bills of all customers served under SCs 1, 2, 6, 11, 12, 13, 15 and 16. Recoveries (11 months actual, one month forecast) will be reconciled to allocable costs for each 12-month recovery period ending June, with any over or under recoveries included in the development of succeeding EAM Factors. Reconciliation amounts related to the one month forecast will be included in the next subsequent rates determination.

The EAM factor will be stated in whole \$0.00001 per Ccf. For billing purposes, the MISC line item on customer bills will include the EAM factor as described above. Not less than fifteen days prior to a proposed change in the EAM factor, a statement showing the EAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.

I. Rate Adjustment Mechanism ("RAM")

Pursuant to Order in Case 17-G-0460 dated June 14, 2018, the RAM factor is designed to refund or recover the identified balances and carrying charges of the Commission approved Rate Adjustment Mechanism. Such identified amounts will be recovered from all customers taking service under Service Classification Nos. 1, 2, 6, 11, 12, 13, 15 and 16.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of July each year, commencing July 2019;
2. separately for Service Classification Nos. 1, 12 and 16; 2, 6, 13 and 15; 11 – DLM; 11 – Transmission; and 11 – Distribution;
3. balances to be recovered or returned will be identified in the Company's RAM Compliance filing submitted on March 31, such that a factor to be in effect from July to the subsequent June, based on billing batch;
4. on a Ccf basis for all service classifications and sub-classifications;
5. for each service classification or sub-classification based on a delivery service revenue allocation, excluding any applicable surcharges;
6. with the rate per Ccf determined by dividing allocable costs by estimated billed Ccf deliveries over the collection period; and, by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending June with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination.

The RAM factor will be stated in whole \$0.00001 per Ccf. For billing purposes, the MISC line item on customer bills will include the RAM factor as described above. Not less than fifteen days prior to a proposed change in the RAM factor, a statement showing the RAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.

Cancelled by 2 Rev. Leaf No. 129.3 Effective 12/01/2021

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York