

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: May 1, 2018  
Issued in Compliance with Order in Case No. 15-E-0190, et al., dated April 23, 2018.

Leaf No. 86.14  
Revision: 3  
Superseding Revision: 2

## GENERAL INFORMATION

### 4. METERING AND BILLING (Cont'd)

#### S. Commercial System Relief Program (Cont'd)

##### 3. Definitions

**Load Relief:** Power (kW) and energy (kWh): (a) ordinarily delivered by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by a customer taking service pursuant to Service Classification No. 5 and delivered by that Customer to the Company's distribution or transmission system during a Load Relief Period.

**Load Relief Period:** The hours for which the Company requests Load Relief when it designates a Planned Event or an Unplanned Event.

**Performance Factor:** When a Planned Event or Test is called, is the quotient of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

**Planned Event:** The Company's request, on not less than 21 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events shall be called when the Company's day-ahead forecasted load level is at least 92% of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system shall be posted to the Company's website. Planned Events will be scheduled on weekdays and shall begin at 2 p.m. and end at 6 p.m. There shall be a Planned Event confirmation or cancellation notification no less than 2 hours before the start of the event.

**Renewable Generation:** Behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

**Test:** The Company's request under the Reservation Payment Option for Direct Participants and Aggregators to provide one hour of Load Relief on not less than 21 hours' advance notice. There shall be a Test confirmation or cancellation notification no less than 2 hours before the start of the Test.

**Unplanned Event:** The Company's request for Load Relief: (a) on less than 21 hours' advance notice; or (b) for hours outside of the Contracted Hours.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York