

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2018
Issued in Compliance with Order in Case No. 15-E-0190, et al., dated April 19, 2018 and April 23, 2018.

Leaf No. 86.23

Revision: 3

Superseding Revision: 2

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

T. Direct Load Control Program (Cont'd)

5. Applications

Applications to participate under this Program may be made electronically at a Company designated Program website.

6. Customers Receiving a Control Device From the Company

This option is available at the Company's discretion. The Company may limit availability to customers residing in a Company Designated Area.

- a. Customers who receive a Control Device from the Company shall be enrolled in the Program and agree to allow the Company to control the Control Device for the purposes of this Program. The Control Device shall become the Customer's property upon installation.
- b. At the Company's discretion, the Company may offer installation services of a Control Device.
- c. At the Company's discretion, the Company may offer a sign-up and/or annual incentive to customers who receive a Control Device from the Company after the Control Device is installed. Customers who fully participate in Tests or Events are eligible for a participation incentive for each Test or Event. Incentive amounts and means of payment shall be determined by the Company.

7. Customers Enrolling a Control Device Through a Service Provider

This option is open to all qualified customers in the Company Service Territory.

Customers who enroll in the Program through a Service Provider with their own Control Device or a Control Device provided by a Service Provider shall receive a one-time enrollment incentive. Customers who fully participate in Tests or Events are eligible for a participation incentive. Incentive amounts and means of payment shall be determined by the Company.

8. Restrictions

This Program is not available to customers who participate, either directly or indirectly through a third party, under any other Company or NYISO demand-response Program. This includes but it is not limited to, the NYISO Special Case Resources (SCR) Program (or any applicable Company Program that is intended to take the place of the NYISO SCR Program), the Company's Distribution Load Relief Program or Commercial System Relief Program.

9. Cost Recovery

- a. The Company shall collect the costs of this program from all customers pursuant to Rule 12.B.1, Transition Charge (Non-Bypassable Charge ["NBC"]). The collection amount shall be allocated to each service classification based upon the Company's most recent primary distribution demand allocator.
- b. The costs shall be collected from non-demand billed customers on a per kWh basis and from demand billed customers on a per kW basis.
- c. The costs shall be tracked separately and reconciled with revenues collected for the program on an annual basis, inclusive of interest at the effective New York State Public Service Commission's published customer deposit rate applicable to investor owned utilities.
- d. A DLM Statement setting forth the cost values included in the Transition Charge (Non-Bypassable Charge ["NBC"]) by service classification shall be updated annually and filed on not less than one days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York