

PSC NO: 15 ELECTRICITY

LEAF: 163.5.43

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

INITIAL EFFECTIVE DATE: 05/01/18

SUPERSEDING REVISION: 0

Issued in Compliance with Order C. 15-E-0186 dated April 23, 2018

44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont'd)**B. Notification by the Company and Required Response:**

1. The Company will notify Direct Participants and Aggregators by phone, e-mail, text, or other machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this CSRP, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.
2. The Company will provide a 21-hour Advisory Notice when the day-ahead forecast is at or above the event threshold, with an event confirmation or cancellation notice no less than 2 hours in advance of the beginning of a Planned Event based on intra-day forecast peak load.
3. If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.
4. Participants in the Reservation Payment Option are required to participate during:
 - a. All Contracted Hours for all Planned Events called by the Company during the Capability Period, and
 - b. Test Events called by the Company. The Test Event period will not exceed one hour. Participants in the Voluntary Participation Option will not be tested.

C. Metering:

1. The Direct Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability. If an Aggregator takes service under this CSRP, all customers of the Aggregator must meet the metering and telecommunications requirements specified hereunder.
2. The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to interval metering and the following: (i) evidence that a request has been made to the telephone carrier (e.g., receipt of a job number) to secure a dedicated phone line for a meter with landline telecommunications capability; or (ii) the active Internet Protocol ("IP") address that the wireless carrier has assigned to the modem's Electronic Serial Number ("ESN") for a meter with wireless capability. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control, such as the telephone company's failure to install a landline or, if, at the Company's request, the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.
3. Participation under this CSRP will commence the first day of the first Capability Period month that occurs after the Company's acceptance of a completed application and at least 30 days after both the interval metering and communications become operational, but no later than July 1.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York