

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 05/01/2018
Issued in compliance with order in Case 17-E-0741 dated 04/20/2018

Leaf: 269
Revision: 5
Superseding Revision: 4

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

2. Definitions applicable to both CSRP and DLRP – Continued

“CBL” means the customer baseline load as calculated under the Company’s Customer Baseline Load methodology using the baseline options listed in the methodology. The Customer Baseline Load methodology is described in the Company’s baseline operating procedure, which is published on the Company’s website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Department of Public Service Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baselines at least one month before they are to go into effect.

“CBL Verification Methodology” means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company’s operating procedure if data is not available for all intervals.

“Direct Participant” refers to a Customer who enrolls under CSRP or DLRP directly with the Company for a single Con Edison account and agrees to provide at least 50 kW of Load Relief.

“Electric Generating Equipment” refers to: (a) electric generating equipment at the premises of a Customer served under Standby Service, Rider R, or SC 11 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Relief under this Rider.

“Load Relief” refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer’s premises; or (b) produced by use of Electric Generating Equipment by an SC 11 Customer and delivered by that Customer to the Company’s distribution system during a Load Relief Period.

“Load Relief Period” refers to the hours for which the Company requests Load Relief in a Network during: (a) a Planned Event or an Unplanned Event under CSRP; or (b) a Contingency Event or an Immediate Event under DLRP, provided, however, that Load Relief will not be required under DLRP between the hours of 12:00 AM and 6:00 AM. A Load Relief Period may be designated under DLRP in specific networks, feeders, or geographical areas if the next contingency would result in a Condition Yellow (i.e., when the next contingency, excluding breaker failure, either will result in an outage to more than 15,000 customers or will result in some equipment being loaded above emergency ratings) or if a voltage reduction of five percent or greater has been ordered.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY