

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: May 1, 2018  
Issued in Compliance with Order in Case Nos. 14-E-0423 and 15-E-0190 dated April 19, 2018.

Leaf No. 86.11.1  
Revision: 0  
Superseding Revision:

## GENERAL INFORMATION

### 4. METERING AND BILLING (Cont'd)

#### R. Distribution Load Relief Program (Cont'd)

11. Cost Recovery:
  - a. The Company shall collect the costs of this program from all customers pursuant to Rule 12.B.1, Transition Charge (Non-Bypassable Charge ["NBC"]). The collection amount shall be allocated to each service classification based upon the Company's most recent transmission plant allocator.
  - b. The costs shall be collected from non-demand billed customers on a per kWh basis and from demand billed customers on a per kW basis.
  - c. The costs shall be tracked separately and reconciled with revenues collected for the program on an annual basis, inclusive of interest at the effective New York State Public Service Commission's published customer deposit rate applicable to investor owned utilities.
  - d. A DLM Statement setting forth the cost values included in the Transition Charge (Non-Bypassable Charge ["NBC"]) by service classification shall be updated annually and filed on not less than one days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York