

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2018
Issued in Compliance with Order in Case Nos. 14-E-0423 and 15-E-0190, dated April 19, 2018.

Leaf No. 86.23
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

T. Direct Load Control Program (Cont'd)

5. Applications

Applications to participate under this Program may be made throughout the year either electronically or in writing.

6. Customers Receiving a Control Device From the Company

This option is limited to customers in Company Designated Areas.

Customers who receive a Control Device from the Company shall be enrolled in the Program and agree to allow the Company to control the Control Device for the purposes of this Program. The Control Device shall become the Customer's property upon installation.

Customers who receive a Control Device for the purpose of controlling a room air conditioner shall receive a \$20 sign-up payment after the Control Device is installed. Customers who participate in Tests or Events are eligible for \$5 payable by bill credit or other means at the Company's discretion for each Event if they fully participate.

Customers who receive a Control Device for the purpose of controlling a central air conditioning unit shall receive free basic installation of the Control Device. Customers who participate in Tests or Events are eligible for \$5 payable by bill credit or other means at the Company's discretion for each Test or Event if they fully participate.

7. Customers Enrolling a Control Device Through a Service Provider

This option is open to all qualified customers in the Company Service Territory.

Customers who install and enroll a Control Device through a Service Provider for the purpose of controlling a central air conditioning unit shall receive a one-time credit of \$85. Customers who participate in Tests or Events are eligible for \$5 payable by bill credit or other means at the Company's discretion for each Test or Event if they fully participate.

8. Restrictions

This Program is available to customers who participate in Unplanned Events in the Company's Distribution Load Relief Program, but not to Customers who participate, either directly or indirectly through a third party, under any other Company or NYISO demand-response Program (e.g., the NYISO Special Case Resources (SCR) Program (or any applicable Company Program that is intended to take the place of the NYISO SCR Program) or in Planned Events in the Company's Distribution Load Relief Program.

9. Cost Recovery

- a. The Company shall collect the costs of this program from all customers pursuant to Rule 12.B.1, Transition Charge (Non-Bypassable Charge ["NBC"]). The collection amount shall be allocated to each service classification based upon the Company's most recent primary distribution demand allocator.
- b. The costs shall be collected from non-demand billed customers on a per kWh basis and from demand billed customers on a per kW basis.
- c. The costs shall be tracked separately and reconciled with revenues collected for the program on an annual basis, inclusive of interest at the effective New York State Public Service Commission's published customer deposit rate applicable to investor owned utilities.
- d. A DLM Statement setting forth the cost values included in the Transition Charge (Non-Bypassable Charge ["NBC"]) by service classification shall be updated annually and filed on not less than one days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 19 – Electricity).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York