

PSC NO: 10 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 04/01/2018
 Issued in compliance with Order in Case 15-E-0751 dated 02/22/2018

Leaf: 244
 Revision: 7
 Superseding Revision: 6

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators

Applicable to SCs 1, 2, 5, 8, 9, 12, and 13

A. Applicability

1. To any residential Customer with solar electric generating equipment located and used at the Customer's residence, provided the equipment has a rated capacity of not more than 25 kW unless the residence is also the location of the Customer's Farm Operation, in which case the equipment may have a rated capacity of not more than 100 kW;
2. To any Customer with farm waste electric generating equipment (as defined in Public Service Law Section 66-j) with a rated capacity of not more than 2,000 kW, provided such equipment is located and used (a) at the Customer's Farm Operation or (b) at the Customer's non-residential premises that is not its Farm Operation ("Non-farm Location");
3. To any non-residential Customer with solar electric generating equipment or wind electric generating equipment with a rated capacity of not more than 2,000 kW located and used at its premises;
4. To any residential Customer with wind electric generating equipment located and used at his or her primary residence, provided the equipment has a total rated capacity of not more than 25 kilowatts unless the primary residence is also the location of the Customer's Farm Operation, in which case the equipment may have a total rated capacity of not more than 500 kW, as specified in Public Service Law Section 66-l;
5. To any residential Customer with micro-combined heat and power ("micro-CHP") generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided such equipment has a rated capacity of at least 1 kW and not more than 10 kW and meets the requirements specified in Public Service Law Section 66-j and in the Standardized Interconnection Requirements;
6. To any Customer with fuel cell electric generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 10 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW; and
7. To any Customer with micro-hydroelectric ("micro-hydro") generating equipment located and used at the Customer's premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 25 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each is located on a separate site (i.e., a separately deeded location); (b) each is separately metered and interconnected to the Company's grid; and (c) each is operated independently of the others. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential Customers, 2,000 kW for non-residential Customers served under Grandfathered Net Metering or Phase One NEM, and 5,000 kW for non-residential Customers served under the Value Stack Tariff. The Company will waive the 2,000 kW limit for a Grandfathered Net Metering or Phase One NEM Customer whose solar electric generating facility successfully participated in the NYSEDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 or the New York City Department of Environmental Protection and Economic Development Corporation's March 2, 2012 Request for Proposals ("RFP") if the Customer demonstrates that the PON or RFP participant made good faith efforts to comply with the 2,000 kW limit in configuring its proposal.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY