

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

A. Applicability – Continued

Under no circumstances shall a project larger than 2,000 kW receive compensation based on Grandfathered Net Metering or Phase One NEM. Electric generating equipment as described in paragraph A.2, A.3, A.6.b. and A.7.b. is eligible for Value Stack Tariff compensation for equipment with a rated capacity greater than 2,000 kW and not more than 5,000 kW pursuant to the Commission's Order issued February 22, 2018 in Case 15-E-0751.

Service will be provided under this Rider to Customers with eligible electric generating equipment (as described above), subject to the provisions of this Rider, including the term of service specified in Section J, as follows:

Grandfathered Net Metering

Grandfathered Net Metering is applicable to Customers that have:

1. non-wind electric generating equipment, up to an aggregate of 156,609 kW of total rated generating capacity, for projects that were served by the Company under Public Service Law Section 66-j as of the close of business on March 9, 2017, including projects for which Step 4 of the SIR (for generation rated 50 kW or less) or Step 8 of the SIR (for generation rated above 50 kW) was completed by close of business on March 9, 2017; or
2. wind electric generating equipment, up to an aggregate of 33,246 kW of wind generating capacity served under Grandfathered Net Metering.

The kW limit on non-wind electric generating equipment will automatically decrease as non-wind projects served under PSL Section 66-j are taken out of service, but will not decrease below 110,802 kW.

Phase One Net Metering ("Phase One NEM")

Phase One NEM is applicable to Customers not eligible for Grandfathered Net Metering that are:

1. Large On-Site Customers or Customers whose electric generating equipment is located on the premises of an RNM Host Account or CDG Host Account (up to 137,000 kW of total rated generating capacity of CDG Hosts served under Phase One NEM); provided that 25 percent of interconnection costs have been paid on or before July 17, 2017, or an SIR contract has been executed on or before July 17, 2017, if no such payment is required; or
2. Mass Market Customers whose electric generating equipment is placed in service after March 9, 2017, but no later than January 1, 2020 (unless the PSC issues an Order directing an earlier end-date).

In the event that a single project causes an exceedance of the 137,000 kW threshold for CDG Host Accounts, the project will qualify for Phase One NEM; however, the kW above the 137,000 threshold will be counted as kW under the Value Stack Tariff.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY