

PSC NO: 15 ELECTRICITY

LEAF: 163.9.12

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 1

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Issued in Compliance with Order in Case 15-E-0751 dated February 22, 2018

48. Value of Distributed Energy Resources (VDER) (Cont'd)**B. Phase One Value Stack (Cont'd)****Existing Generators**

Existing interconnected generators sized less than 2 MW that are currently compensated under the provisions of General Information Sections 38 or 48, may expand their capacity up to 5 MW coincident with a one-time, irrevocable opt-in to receive compensation under the provisions of this General Information Section 48.B. At the time that applicable interconnection requirements have been satisfied, the generator must accept compensation under the provisions of this Section 48.B for the entire project. If a project is compensated under the provisions of this Section 48.B at the time of expansion, it will receive compensation based on the currently available Tranche for the entire project. The capacity of the original Tranche shall be reduced by the original capacity of the expanded project and that amount shall then be added to the capacity of the currently open Tranche.

Existing generators sized between 2 MW and 5 MW that meet other eligibility requirements, shall be permitted to make a one-time, irrevocable opt-in to receive compensation under the provisions of this General Information Section 48.B and will be subject to the same provisions applicable to projects under 2 MW that opt-in. Projects eligible to receive the MTC component under this section will be placed in the available Tranche at the time they opt-in and receive MTC compensation based on that Tranche. Existing generators opting-in to receive compensation under this section with no changes to the characteristics of the eligible generating equipment will not be subject to the interconnection procedures specified in the Standard Interconnection Requirements (SIR).

Projects Under Development

The capacity of a project currently in the interconnection queue may be increased up to a total size of 5 MW. Additionally, existing projects on neighboring sites may be consolidated up to the 5 MW limit. In either case, the resulting project will receive compensation under this section. If the resulting project is a consolidated project that has total capacity equal to or less than the original projects, and if the original projects had received the same Tranche assignment, the consolidated project will retain that Tranche assignment. Otherwise, if the project is an expansion of a consolidation of projects with different or no Tranche assignment, the resulting projects will be placed in the currently available Tranche at the time the project passes the appropriate milestone or at the time of expansion if it had already passed that milestone. The capacity of resulting projects should be adjusted between Tranches as described in the above section. Interconnection applications for new projects sized between 2 MW and 5 MW, proposals to increase the capacity of existing projects, and proposals to increase the capacity of projects currently in the interconnection queue may be submitted to the Company. Projects currently in the interconnection queue may not be consolidated until further consideration and action on proposed SIR changes has been taken by the Commission.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York