

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 04/01/18
 Issued in Compliance with Order in Case 15-E-0751 dated February 22, 2018

LEAF: 163.9.6
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 SUPERSEDING REVISION: 0

48. Value of Distributed Energy Resources (VDER) (Cont'd)

B. Phase One Value Stack

Applicability:

The provisions of this Section will be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate electric generating equipment, as defined in Public Service Law §66-j and as defined in Public Service Law §66-l, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Limitations on system size applicable to this General Information Section 48.B are summarized in the table below. Customers must also meet the requirements of General Information Section 48.A – Applicability as to interconnection costs. Customers taking service under the provisions of General Information Sections 37, 38, 46 or 48.A may make a one-time, irrevocable election to take service under the provisions of this Section, the Phase One Value Stack.

Generator Type	Limit on System Size	
	Residential	Non-Residential
Solar	25 kW	Up to 5 MW
Farm Service Solar	Up to 100 kW	N/A
Micro-hydroelectric	25 kW	Up to 5 MW
Fuel Cell	10 kW	Up to 5 MW
Micro-CHP	10 kW	N/A
Farm Waste	Up to 5 MW	
Wind	25 kW	5 MW
Farm Wind	500 kW	

Availability:

The provisions of this Section will be available to interconnected facilities that: (a) are not eligible for monetary crediting under the provisions of General Information Section 37.A.(a)(3); (b) are not eligible for net metering under the provisions of General Information Section 48.A; or (c) have made a one-time, irrevocable election to opt-in to service under this Section.

Metering:

All projects taking service under the provisions of this Section must be equipped with utility metering capable of recording net hourly consumption and injection. Accounts not served under Service Classification Nos. 3 or 13 or under the provisions of the Company's Hourly Pricing Provision will be subject to the metering requirements and charge contained in Special Provision 2.11 of this rate schedule. For remote net metered and community distributed generation ("CDG") projects, interval meters must be installed by the time of interconnection. For large on-site projects where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company. Mass market customers that opt-in to the provisions of this Section must have such a meter installed before the provisions of this Section are applicable.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York