

PSC No: 18 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 17, 2018

Leaf No. 11  
Revision: 17  
Superseding Revision: 16

Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

## GENERAL INFORMATION

### **4. METERING AND BILLING (Cont'd)**

#### **4.4 SURCHARGES (Cont'd)**

##### **System Benefits Charge (SBC):**

A System Benefit Charge (SBC) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA) and energy efficiency programs implemented by the Company. The SBC is collected from the following Service Classifications: 1, 2, and 3.

On an annual basis, the SBC Statement shall be filed on not less than 15 days' notice to become effective January 1<sup>st</sup>. Such statement may be found at the end of this Schedule (P.S.C. No. 18 – Electricity). The statement shall set forth the following surcharge rates:

##### **A. Clean Energy Fund (CEF) Surcharge Rate:**

Beginning on March 1, 2016, the CEF surcharge rate collects funds associated with clean energy activities administered by NYSERDA for the CEF and includes the following program activities that were in effect prior to 2016: Renewable Portfolio Standard (RPS), Energy Efficiency Portfolio Standard (EEPS), System Benefits Charge and over- or under-collections associated with EEPS programs administered by the Company. The surcharge rate shall be calculated by dividing the necessary collections by the projected annual kWh sales. Necessary collections shall include:

1. Annual authorized collections for NYSERDA administered programs, plus or minus any under- or over-collections for prior years.
2. Any under- or over-collections for Company administered EEPS programs.

##### **B. Energy Efficiency (EE) Tracker Surcharge Rate:**

The EE Tracker Surcharge Rate collects funds associated with energy efficiency programs administered by the Company that were implemented beginning on January 1, 2016. The surcharge rate shall be calculated by dividing the necessary collections by the projected sales. Necessary collections shall include:

1. Annual authorized collections for Company administered programs, plus or minus any under- or over-collections for prior years, and minus interest earned on prior collections. (The reconciliation for under- or over-collections for Company administered programs shall begin in 2017.)

##### **C. Clean Energy Standard – Tier 2 Maintenance Contracts and Backstop Charges:**

The Company shall recover costs associated with The Tier 2 Maintenance Contracts and Backstop Charges (Rule 11) from all customers.

The rate shall be set annually based on expected Tier 2 Maintenance Contract costs divided by projected sales and shall include an allowance for uncollectibles plus or minus any under or over-collection for the prior years. If any backstop charges are incurred during the recovery period, the Company can reset the rate during that time.