

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 17, 2018
Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Leaf No. 221
Revision: 28
Superseding Revision: 27

SERVICE CLASSIFICATION NO. 7 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement. kWh supplied by NYPA are exempt from the System Benefits Charge.

SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Rule 3). See RSS Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kW to all kW delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in P.S.C. No. 119 - Electricity and specified in General Information Rule 14 of this Schedule, and shall not be charged the Meter Ownership, Meter Services and Meter Data Service Charges.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE COMPANY

Customers electing to own their own meters, as described in Section 3.A.2 of P.S.C. No. 119 - Electricity, shall not be charged the Meter Ownership Charge. This provision is separate and distinct from Competitive Metering.

INCREASES IN RATES AND CHARGES:

The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to Rule 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The Determination of Demand shall be derived from the on-peak hours only. The metered demand shall be the highest average kW used in a 15-minute interval during the month.

(For customers whose meters are read bi-monthly, the billing demand shall be 95% of the metered demand.)

For subtransmission and transmission customers also served by the Company under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility shall be added to the measured demand as determined by the Company's meter for service under this Classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York