

PSC NO: 12 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 26.3  
Revision: 3  
Superseding Revision: 2

## PASNY DELIVERY SERVICE

### Additional Delivery Charges and Adjustments - Continued

#### (H) Other Charges and Adjustments - Continued

##### (11) Value of Distributed Energy Resources (“VDER”) Cost Recovery

Charges will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the following credits paid to Value Stack Customers served under Rider R of the Schedule for Electricity: (1) the Value Stack Capacity Component credit; (2) the Out of Market Environmental Component credit; (3) the Demand Reduction Value Component credit; and (4) the Locational System Relief Value Component credit. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

##### (12) Dynamic Load Management (“DLM”) Surcharge

A surcharge will be applicable to service under this Rate Schedule for each 12-month period commencing May 1, except the first year will commence on June 1, 2018 for 11 months, to recover the allocation to PASNY of program costs incurred on and after May 1, 2018, associated with the Direct Load Control (“DLC”) Program, the Commercial System Relief Program (“CSR”) Program, and the Distribution Load Relief Program (“DLRP”), net of Lost Reservation Payments made under the CSR or DLRP. The monthly surcharge will be equal to one-twelfth, or one-eleventh for the first year, of the sum of the (a) annual forecasted program costs allocated to PASNY, based on the allocators used to develop the Company’s most recently filed embedded cost-of-service study, plus (b) prior period reconciliations, including interest calculated at the rate specified by the Public Service Commission for Customer Deposits, for the difference between actual DLC Program, CSR, and DLRP costs required to be collected under this Rate Schedule and the forecasted program costs. DLRP and DLC Program costs will be allocated based on the PASNY primary distribution demand (D04) allocator, and the CSR costs will be allocated based on the PASNY transmission demand (D03) allocator.

##### (13) Charges Related to Commission-based Variable Pay for Certain Energy Efficiency and Demand Management Employees

A charge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of electric customers’ share of costs related to commission-based variable pay for certain energy efficiency and demand management employees. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

##### (14) Reconciliation of Interference Costs

A charge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of carrying charges associated with interference costs causing an exceedance of the net electric plant target. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY