

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: February 1, 2019

Issued in compliance with Order in Case 15-E-0751 dated 12/13/2018.

LEAF: 188.1

REVISION: 1

SUPERSEDING REVISION: 0

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)**

- (K) For interconnection requests made on or after December 1, 2017, for CDG projects and On-Site Mass Market customer projects, a distributed generation provider must submit proof to the Company with its initial interconnection application that its project has been registered with Department of Public Service Staff in accordance with the UBP-DERS.
- (L) If a customer has solar, wind, and/or Micro-Hydro generating equipment as well as Micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the residential Micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar, wind, and/or Micro-Hydro generating equipment. If a non-residential customer has farm waste electric generating equipment as well as solar, wind, and/or Micro-Hydro generating equipment at its Non-Farm Location, the customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the farm waste electric generating equipment is not served under the same net-metered account as the load served by the solar, wind and/or Micro-Hydro generating equipment. Customers with electric generating equipment that is not eligible for net metering will not qualify for service under this Rider unless the customer segregates the additional equipment and associated load so that it is not served under this Rider. Mass Market Customers may qualify for service under this Rider if there is energy storage on the premises in addition to the electrical generating equipment eligible for net metering. All other customers with a Hybrid Facility will qualify for service under the Value Stack Tariff and will be subject to Standby Service and Standby Service Rates, as applicable.

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Issued By: Robert Sanchez, President, Pearl River, New York