

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/02/2019

Leaf: 382.1
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Superseding Revision: 2

GENERAL RULES

Application Forms – Continued

Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 2. Distributed Generation Equipment Information

Total Size of Distributed Generation System: _____ kW (AC)

Type of Generator/System:

☐ Induction Generator. Nameplate kVar Requirements: _____

☐ Inverter System

☐ Synchronous Generator.

Electric Distributed Generation Equipment (check all that apply):

- | | | | |
|--|---|--|--|
| <input type="checkbox"/> Photovoltaic (Solar) | <input type="checkbox"/> Fuel Cell | <input type="checkbox"/> Wind Turbine | <input type="checkbox"/> Tidal |
| <input type="checkbox"/> Microturbine | <input type="checkbox"/> Gas Turbine | <input type="checkbox"/> Steam Turbine | <input type="checkbox"/> Hydro Turbine |
| <input type="checkbox"/> Combined Heat and Power (“CHP”) | <input type="checkbox"/> Internal Combustion Engine | | |
| <input type="checkbox"/> Stand-alone Electric Energy Storage | <input type="checkbox"/> Regenerative Braking | <input type="checkbox"/> Vehicle-to-Grid | |
| <input type="checkbox"/> Biomass Fuel Type: _____ | | | |
| <input type="checkbox"/> Other: _____ | | | |

Section 3. Type of Service Requested

Please check one of the following services that you are requesting:

- ☐ Grand Fathered Net Metering (Rider R) ☐ Phase One Net Metering (Rider R) ☐ Value Stack (Rider R)
- ☐ Standby Service ☐ Standby Service for Station Use
- ☐ Buy-back Service (SC 11) with Payment for Energy
- ☐ Buy-back Service (SC 11) with Value Stack compensation under Rider R
- ☐ Standby Service and Buy-back Service (SC 11) with Payment for Energy
- ☐ Standby Service and Buy-back Service (SC 11) with Value Stack compensation under Rider R

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY