Received: 01/04/2019 Status: CANCELLED

Effective Date: 02/03/2019

PSC NO: 12 GAS

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 22
INITIAL EFFECTIVE DATE: 02/03/19

SUPERSEDING REVISION: 21
STAMPS: Issued in compliance with Order in Case 16-G-0059 dated December 16, 2016 and Case 17-M-0815 dated August 9, 2018

## SERVICE CLASSIFICATION No. 5A - Continued

## Character of Service

For service to a delivery point within the Company's service territory, the Company will provide gas to the Customer that contains not less than 975 Btu, on a dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the Customer's end of the service line. For service to a delivery point outside the Company's service territory under Rate Schedule 2, the Company will provide gas of a quality and at a pressure and heat value content conforming to either the Company's specifications or the specifications of the Company's pipeline transporter.

Service under this service classification is interruptible. In the event that the Company calls on peaking assets to supplement supply to meet high demand or for isolated distribution system reliability reasons in excess of four hours (other than for LNG plant idling or cooling or for system testing), or if the Company, at its sole discretion, determines that it is warranted to protect the reliability and safety of the system for firm Customers, the Company will interrupt service to Customers on this service classification. Interruptible customers may remain on gas when peaking supplies are dispatched in the following circumstances: 1) peaking supplies are dispatched ratably across a weekend and/or holiday with varying temperatures above and below 15° F; and 2) peaking supplies are dispatched based on a day ahead call option with forecast low temperature of 15°F or below, but the actual low temperature is higher than the forecast. In each case, Interruptible customers may be allowed to burn gas, in the Company's sole discretion, if system conditions permit. LNG and non-ratable peaking supplies will be minimized to preserve winter deliverability. The Company will endeavor to provide notification (within two hours) of a scheduled interruption in accordance with the Communications Protocol described in this service classification. Upon receipt of such notice, the Customer shall curtail or discontinue use of gas as instructed by the Company (see Special Provisions).

## **Rate Schedule 1:**

Monthly Minimum Charge will be:

First 10 therms: \$300.00 per month Volumetric Rate Per Therm: \$.3837 per therm

In addition to the charges above, there will be a weighted average commodity cost of gas adjusted for LAUF (as explained in Rule 33.C), a merchant function charge (as explained in Rule 34) and a Tax Reform Surcredit (as explained in Rule 49).

Not less than two business days prior to the date to be effective, the Company will file the Statement of Standard Offer Price with the Public Service Commission. The statement will reflect a unit commodity rate per therm applicable to all sales exceeding the minimum consumption of 10 therms per month.

Issued by: John Bruckner, President, Brooklyn, NY