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PSC NO: 15 ELECTRICITY LEAF: 163.9.13 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1 INITIAL EFFECTIVE DATE: 12/01/18 SUPERSEDING REVISION: 0

Issued in Compliance with Order in Case 15-E-0751 et al. dated September 12, 2018

48. Value of Distributed Energy Resources (VDER) (Cont'd)

B. Phase One Value Stack (Cont'd)

Projects Under Development

The capacity of a project currently in the interconnection queue may be increased up to a total size of 5 MW. Additionally, existing projects on neighboring sites may be consolidated up to the 5 MW limit. In either case, the resulting project will receive compensation under this section. If the resulting project is a consolidated project that has total capacity equal to or less than the original projects, and if the original projects had received the same Tranche assignment, the consolidated project will retain that Tranche assignment. Otherwise, if the project is an expansion of a consolidation of projects with different or no Tranche assignment, the resulting projects will be placed in the currently available Tranche at the time the project passes the appropriate milestone or at the time of expansion if it had already passed that milestone. The capacity of resulting projects should be adjusted between Tranches as described in the above section. Interconnection applications for new projects sized between 2 MW and 5 MW, proposals to increase the capacity of existing projects, and proposals to increase the capacity of projects currently in the interconnection queue may be submitted to the Company. Projects currently in the interconnection Requirements.

Statement of Value of Distributed Energy Resources

The initial Statement of Value of Distributed Energy Resources – Credits ("VDER Statement") will be filed on not less than 15 days' notice to be effective November 1, 2017. Subsequently, proposed changes in the VDER Statement will be filed on not less than three business days on a statement with the Public Service Commission. The statement will show all applicable Value Stack compensation rates including rates for the following components: capacity (excluding Alternative 3), environmental, DRV, and LSRV. The specific area(s) and required MW identified by the Company associated with any LSRV will also be provided. Such statement shall be made available to the public on the Company's web site at www.CentralHudson.com.