

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: APRIL 1, 2019

SUPERSEDING REVISION: 7

STAMPS: Issued in Compliance with Order in Case 18-E-0206 Issued November 15, 2018.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS (CONT.)

- J. Net Energy Billing for Certain Customers Operating Farm Waste Electric Generating Equipment - Customers who own or operate farm waste electric generating equipment located and used at his or her "Farm Operation", as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may deliver electricity to the Company generated by the farm waste electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 36 of this Tariff.
- K. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment – Residential and/or Farm Service Customers, who own or operate one or more wind electric generators located and used at his or her residence or for a farm service customer on land used in agricultural production, as defined in subdivision four of Section 301 of the Agriculture and Markets Law and is also the location of the customer's primary residence, may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 37 of this Tariff.
- L. Residential Optional Time of Use Delivery and Commodity Rate

(1) Customers served under the SC1 may elect to receive their delivery and commodity service based on the following time of use rate periods:

Super Peak:	Summer (Jun-Jul-Aug) 2:00 p.m. to 6:00 p.m., weekdays only (excluding weekends and holidays)
On Peak:	7:00 a.m. to 11:00 p.m. all year round
Off Peak:	11:00 p.m. to 7:00 a.m. all year round

Distribution Delivery Rates per kWh:

Super Peak/On Peak	\$0.06026
Off Peak	\$0.00922

(the per kWh charge above is inclusive of the SERVICE CLASS DEFERRAL CREDIT contained in Rule 58)

All SC1 customers who voluntarily elect to receive service pursuant to this Special Provision L will be required to install the metering necessary to obtain this service at their Premise. Service under this Special Provision will be subject to the availability of adequate metering equipment.

Customers taking delivery and commodity service under this Special Provision L will also be subject to an incremental customer charge of \$3.36 per month. The incremental customer charge will be waived for customers who provide verification of a plug in electric vehicle ("PEV") at the Premise, or for customers participating in the Company's Clifton Park Demand Reduction REV Demonstration Project.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

TERM

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

(2) One Time Option for OWNERS OF PEV

After the initial one year term, customers who received Supply Service from the Company and provided verification of a PEV at the Premise, will have a one-time option of receiving a comparison of 12 months of charges under this Special Provision L with what they would have paid under the SC1 standard tariff (excluding the incremental customer charge of \$3.36 per month and the new hedge adjustment component of the ESRM). If this comparison indicates the customer would have paid less on the SC1 standard tariff rate, the Company will provide the customer with a refund for the difference. At that time, the customer may choose to stay on this Special Provision L or move to the SC1 standard tariff.

Issued by John Bruckner, President, Syracuse, NY