

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: September 28, 2018
 Issued in compliance with Order in Case No. 18-E-0071, dated July 12, 2018.

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 Revision: 3
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GENERAL INFORMATION

12. SUPPLY SERVICE OPTIONS (Cont'd)

C. Calculation of the Commodity Charge (Cont'd)

3. Hourly Pricing S.C. Nos. 8 and 14 (Mandatory and Voluntary): (Cont'd)

Capacity Component: (Cont'd)

Capacity Charge = UCAP Charge + Demand Curve Reserve Charge

$$\text{UCAP Charge} = (((\text{UCAP}_{\text{req}} * 1/(1-L_d)) * (1 + \text{Reserve}_{\text{req}})) * \text{Price}_{\text{monthlyauc}})$$

UCAP_{req} = The customer specific demand that occurred at the time of the New York system peak of the prior year. When the customer specific information is not available the appropriate service class profile information will be used.

L_d - Distribution loss factor. Described above

$\text{Reserve}_{\text{req}}$ = Additional reserve requirement as required by NYISO

$\text{Price}_{\text{monthlyauc}}$ = Monthly NYISO auction price

$$\text{Demand Curve Reserve Charge} = (((\text{UCAP}_{\text{req}} * 1/(1-L_d)) * \text{Demand Curve Reserve Charge}_{\text{req}})) * \text{Price}_{\text{spotauc}}$$

UCAP_{req} - Described above

L_d - Described above

$\text{Demand Curve Reserve}_{\text{req}}$ = Allocation of additional capacity requirement as required by the NYISO's demand curve

$\text{Price}_{\text{spotauc}}$ = Monthly NYISO capacity spot market price.

Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component:

The ancillary services/NTAC shall be forecasted each month and included in the supply price and subsequently reconciled.

NYISO Related Transmission Charges:

Transmission project costs allocated to the Company under the NYISO tariff as approved by FERC.

Supply Adjustment Charge Component:

Unaccounted For Energy, Renewable Energy Credits (RECs) and Zero Emissions Credits (ZECs) costs and if applicable, Alternative Compliance Payment (ACP), Offshore Wind Renewable Energy Credits (ORECs), costs the Company has paid for the Value Stack Energy Component not reflected in the price for the Energy Component and the Market Value of the Environmental component of the Value Stack pursuant to Rule 26.B., and all costs incurred related to supply shall be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.