Received: 11/02/2015 Status: CANCELLED Effective Date: 01/01/2016

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Revision: 15

Initial Effective Date: January 1, 2016

Leaf No. 190.3

Revision: 15

Superseding Revision: 12

Issued in compliance with Order in Case 07-M-0548 and 15-M-0252 dated 6/19/15

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for RG&E delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section 12.B.), a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access Charge (NTAC). Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	9/26/10	9/1/11	9/1/12
Customer Charge	\$40.34	\$43.51	\$48.19
y Demand Charge	\$13.38	\$14.00	\$14.81
Energy Delivery Charge First 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074
Energy Delivery Charge Over 200 hrs use, per kwh	\$0.01190	\$0.01131	\$0.01074

System Benefits Charge:

All kilowatthours, per kWh

Per SBC Statement

Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

Merchant Function Charge:

All kilowatthours, per kWh Per MFC Statement, as described in Rule 12

<u>Bill Issuance Charge (per bill):</u> \$0.95, as described in Rule 11.F

Meter Charge: As specified in the Meter Charge section of this

Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All kilowatthours, per kWh Per Transition Charge Statement.

Electricity Supply Charge

The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, and a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York